

Micro-Embedded Generation Facility Connection Agreement

This Connection Agreement is made this _____ day of _____, _____.

Between:

Enersource Hydro Mississauga Inc. (“Enersource”)

and

[_____] (“Customer”)

In consideration of Enersource agreeing to allow you to connect your 10 kW nameplate rated capacity or smaller generation facility to Enersource’s distribution system, you hereby agree to the following terms and conditions.

1.0 Eligibility

- 1.1 You agree that your generation connection shall be subject to all applicable laws and bound by the terms and conditions of Enersource’s Conditions of Service as amended from time-to-time, which have been filed with the Ontario Energy Board (“OEB”) and are available on Enersource’s website or upon request.

2.0 Technical Requirements

- 2.1 You represent and warrant that you have installed or will install prior to the connection of your generation facility to Enersource’s distribution system, an isolation device satisfying Section 84 of the Ontario Electrical Safety Code, located outside, typically near the meter, and agree to allow Enersource’s staff access to and operation of this as required for the maintenance and repair of the distribution system.
- 2.2 You agree to perform regular scheduled maintenance to your generation facility as outlined by the manufacturer in order to assure that connection devices, protection systems, and control systems are maintained in good working order and in compliance with all applicable laws.
- 2.3 You agree that during a power outage on the Enersource system your generation facility will shut down, unless you have installed special transfer and isolating capabilities on your generation facility. You agree to the automatic disconnection of your generation facility from Enersource’s distribution system, as per the generator protective relay settings set out in this Agreement, in the event of a power outage on the Enersource distribution system or any abnormal operation of the Enersource distribution system.

- 2.4 You covenant and agree that the design, installation, maintenance, and operation of your generation facility are conducted in a manner that ensures the safety and security of both the generation facility and Enersource's distribution system.
- 2.5 Due to Enersource's obligation to maintain the safety and reliability of its distribution system, you acknowledge and agree that in the event Enersource determines that your generation facility (i) causes damage to; and/or (ii) is producing adverse effects affecting other distribution system customers or Enersource's assets, you will disconnect your generation facility immediately from the distribution system upon direction from Enersource and correct the problem at your own expense prior to reconnection.

3.0 Liabilities

- 3.1 You and Enersource will indemnify and save each other harmless for all damages and/or adverse effects resulting from either party's negligence or willful misconduct in the connection and operation of your generation facility or the Enersource distribution system.
- 3.2 Enersource and you shall not be liable to each other under any circumstances whatsoever for any loss of profits or revenues, business interruptions losses, loss of contract or loss of goodwill, or for any indirect, consequential, incidental or special damages, including but not limited to punitive or exemplary damages, whether any of the said liability, loss or damages arise in contract, tort or otherwise.

4.0 Compensation and Billing

- 4.1 If you are not an embedded retail generator, you agree that, subject to any applicable law:
 - a) Enersource will not pay you for any excess generation that results in a net delivery to Enersource between meter reads; and
 - b) There will be no carryover of excess generation from one billing period to the next unless you are, at the relevant time, a net metered generator (as defined in section 6.7.1 of the Distribution System Code).
- 4.2 If you are an embedded retail generator selling output from the embedded generation facility to the Independent Electricity System Operator ("IESO") under contract, you agree that Enersource will pay you for generation in accordance with the Retail Settlement Code.
- 4.3 If you are an embedded retail generator selling output to Enersource, you agree that Enersource will pay you for generation in accordance with the Retail Settlement Code.
- 4.4 As a microFIT customer, you are obligated to pay Enersource applicable customer

Enersource. Micro-Embedded Generation Facility Connection Agreement

charges (currently \$5.40 per month), or as amended from time to time. As a net metering customer, you are obligated to pay Enersource the standard customer charges for your applicable rate class, as reflected in Enersource's current tariff.

5.0 Termination

5.1 You understand that you have the right to terminate this agreement at any time, and that by doing so you are required to disconnect your generation facility and notify Enersource of such action.

6.0 Assignment

6.1 You may assign your rights and obligations under this Agreement with the consent of Enersource, which shall not withhold its consent unreasonably. Enersource shall have the right to assign its rights and obligations under this Agreement without your consent.

I understand, accept and agree to comply with and be bound by the above terms and conditions governing the connection of my generation facility to Enersource's distribution system.

| | |
|--------------------|--------------------------------|
| _____ | _____ |
| Customer Signature | Date |
| _____ | _____ |
| Print Name: | Your Enersource Account Number |

I confirm that the following information is true and accurate:

Nameplate rating of Generator: _____ kW; Total installed generation _____ kW

Project Location: _____

Type: Wind Turbine; Photovoltaic (Solar); Hydraulic Turbine;
 Fuel Cell; Other;

Inverter Utilized: Yes No

Inverter Certification: C22.2 #107.1 UL 1741 Site Certified by the ESA

For office use: Station: _____ Feeder: _____ Date connected: _____

Generator Protective Relay Settings

Table 1 - Inverter Based Generation

The following relay settings shall be used for inverters built to the CSA standard:
 Source: CSA C22.2 No. 107.1-01 Table 16

| System Voltage $V_n = V$ nominal V (Volts) | Frequency F (Hertz) | Maximum number of cycles to disconnect | |
|--|-------------------------------|--|--------|
| | | Seconds | Cycles |
| $V < 0.5 V_n$ | 60 | 0.1 | 6 |
| $0.5 V_n < V < 0.88 V_n$ | 60 | 2 | 120 |
| $1.10 V_n < V < 1.37 V_n$ | 60 | 2 | 120 |
| $V > 1.37 V_n$ | 60 | 0.033 | 2 |
| V_n | $F < 59.5^*$ | 0.1 | 6 |
| V_n | $F > 60.5$ | 0.1 | 6 |

* The ULI741 & IEEE P1547 Standards use $F < \text{rated} - 0.7$ i.e. 59.3 Hz. To update if CSA C22.2 No. 107.1-01 is changed.

Table 2 - Non - Inverter Generation

Requirements for Non-Inverter based generation are as follows:

| System Voltage $V_n = V$ nominal V (Volts) | Frequency F (Hertz) | Maximum clearing time* | |
|--|-------------------------------|------------------------|--------|
| | | Seconds | Cycles |
| $V < 0.5 V_n$ | 60 | 0.16 | 9.6 |
| $0.5 V_n \leq V < 0.88 V_n$ | 60 | 2 | 120 |
| $1.10 V_n \leq V < 1.37 V_n$ | 60 | 1 | 60 |
| $V \geq 1.37 V_n$ | 60 | 0.16 | 9.6 |
| V_n | $F < 59.3$ | 0.16 | 9.6 |
| V_n | $F > 60.5$ | 0.16 | 9.6 |

* Clearing time is the time between the start of the abnormal condition and the generation ceasing to energize Enersource's distribution system.

- If you are uncertain about your generation equipment's protective relay settings, please check with your generating equipment supplier.
- Automatic reconnect setting time for your generator is after five minutes of normal voltage and frequency on Enersource's distribution system.