



Ontario Energy Board Commission de l'énergie de l'Ontario

DECISION AND RATE ORDER

EB-2015-0065

ENERSOURCE HYDRO MISSISSAUGA INC.

Application for an order approving just and reasonable rates and other charges for electricity distribution to be effective January 1, 2016

BEFORE: Allison Duff
Presiding Member

Victoria Christie
Member

Cathy Spoel
Member

April 7, 2016

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1 INTRODUCTION AND SUMMARY

Enersource Hydro Mississauga Inc. (Enersource) serves about 202,000 mostly residential and commercial electricity customers in the City of Mississauga. As a licenced and rate-regulated distributor in Ontario, the company must receive approval from the Ontario Energy Board (OEB) for the rates it charges to distribute electricity to its customers.

Enersource filed an application with the OEB seeking approval for changes to its distribution rates to be effective January 1, 2016. The application contained a request for new distribution rates based on the Price Cap incentive rate-setting (Price Cap IR) option, Renewable Energy Generation (REG) funding and an Incremental Capital Module (ICM). The OEB issued a Partial Decision and Order on March 3, 2016 and Interim Rate Order on March 17, 2016 which addressed the Price Cap IR and REG requests.

This is the OEB's Decision and Order with respect to Enersource's request for an ICM.

An ICM is a means by which a distributor can receive additional revenue from customers to fund capital expenditures in the years between cost of service applications. Enersource sought ICM funding for \$68.3M, resulting in an additional 2016 revenue requirement of \$5.3M to be recovered through rate riders effective January 1, 2016¹. The ICM request included a payment to Hydro One Networks Inc. (Hydro One) and forecast 2016 capital expenditures.

After submissions from parties were filed, Enersource applied to the OEB for approval to defer its scheduled 2017 rebasing of distribution rates. The OEB approved Enersource's request. The deferral of Enersource's next cost of service application has affected the OEB's findings with respect to the ICM request. For the reasons outlined in this Decision, the OEB approves only ICM funding related to the Hydro One payment.

The total bill impact arising from this Decision for Enersource results in a monthly increase of \$0.68 or 0.46% for a residential customer consuming 800 kWh. When combined with the previous partial decision and order issued on March 3, 2016, the bill impact is a monthly increase of \$0.90 or 0.61%.

¹ As updated in EB-2015-0065, Undertaking JT1.17, January 18, 2016

2 THE PROCESS

Enersource filed its application on August 17, 2015. The OEB considered the application incomplete and requested additional information relating to the ICM request. After additional information was provided, the application was determined to be complete on October 2, 2015.

The OEB followed a standard, streamlined process for Enersource's Price Cap IR application. The OEB issued a Partial Decision and Order on March 3, 2016 approving all aspects of the application except the ICM request.

For the ICM component of the application, the following parties were approved as intervenors:

- The Association of Major Power Consumers in Ontario (AMPCO)
- Consumers Council of Canada (CCC)
- Energy Probe Research Foundation (Energy Probe)
- School Energy Coalition (SEC)
- Vulnerable Energy Consumers Coalition (VECC)

OEB staff also participated in the proceeding.

The OEB provided parties the opportunity to ask Enersource questions regarding its ICM request in writing through interrogatories and in person at a technical conference on January 8, 2016. Enersource subsequently filed a number of undertakings on January 18, 2016, updating its ICM request. The OEB decided to proceed with a written hearing, and received written submissions. The application, evidence and written submissions are on the OEB's website www.ontarioenergyboard.ca under file number EB-2015-0065.

3 INCREMENTAL CAPITAL MODULE

3.1 ICM Criteria

An ICM is available to distributors during the Price Cap IR years for capital investment needs that are additional to those approved through the last cost of service application.

Capital projects included in an ICM request must meet three criteria²:

- Materiality – each incremental capital project or expenditure must be material and clearly have a significant influence on the operation of the distributor
- Need – distributor must pass the Means Test; amounts must be based on discrete projects and directly related to the claimed driver, and must be clearly outside of the base upon which the rates were derived
- Prudence – amounts to be incurred must be prudent

In addition to the criterion that each project included in the ICM request be material, the total ICM request must exceed the ICM materiality threshold as described in section 3.5 below.

3.2 Project Materiality

Each capital project approved for ICM funding must be material to the distributor. Project materiality is 0.5% of distribution revenue requirement for distributors with a revenue requirement greater than \$10 million and less than or equal to \$200 million³. Enersource's last approved distribution revenue requirement was \$118M⁴ resulting in a project materiality of \$590,000.

3.3 Need and The Means Test

As part of the "Need" criterion, the OEB applies the Means Test when reviewing ICM applications. The Means Test states that if a distributor's regulated return exceeds 300 basis points above the deemed regulatory return on equity (ROE) embedded in its rates, the funding for any incremental capital project will not be allowed. Enersource

² Filing Requirements for Electricity Distribution Rate Application, Chapter 3 Incentive Rate-Setting Applications, July 16, 2015, p. 17

³ OEB's Report on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, July 14, 2008, section 2.6

⁴ EB-2012-0033

submitted evidence to show that its 2014 achieved regulatory ROE was 9.43% compared to the deemed ROE from the most recent cost of service application of 8.93%⁵, a difference of 50 basis points.

3.4 Prudence

To be eligible for ICM funding, expenditures must be prudent, illustrating good judgement in the management of capital budgets. Enersource's ICM request includes the actual Hydro One payment and the forecast capital expenditures for 2016. While the Hydro One payment is for a past expenditure based on studies and planning exercises, the forecasted expenditures in the capital budget are based on asset condition assessments and a draft Distribution System Plan.

3.5 ICM Materiality Threshold

The OEB expects a distributor to fund its capital expenditures within the ICM materiality threshold, before being eligible to apply for ICM funding. The ICM materiality threshold is deducted from the total ICM request to determine the amount eligible to be recovered from customers.

The OEB defined the ICM materiality threshold in Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications⁶ (the Filing Requirements). It represents a distributor's financial capacities underpinned by existing rates, including growth and a 20% dead band. The equation used to calculate the materiality threshold at the time of Enersource's application was as follows:

$$\text{Materiality Threshold Value} = 1 + (\text{RB}/\text{d}) * (\text{g} + \text{PCI} * (1 + \text{g})) + 20\%$$

Where:

RB = rate base included in base rates (\$)

d = depreciation expense included in base rates (\$)

g = distribution revenue change from load growth (%)

PCI = price cap index

Enersource calculated its materiality threshold value to be 164%, which is multiplied by the last approved annual depreciation of \$28.7M⁷ to determine the ICM threshold of \$47.2M.

⁵ Response to AMPCO-17, December 9, 2015

⁶ Filing Requirements for Electricity Distribution Rate Application, Chapter 3 Incentive Rate-Setting Applications, July 16, 2015, p. 17

⁷ EB-2012-0033

4 CAPITAL EXPENDITURES

Enersource forecast its 2016 capital expenditures to be \$46.2M in its 2013 cost of service application.⁸ Enersource updated its forecast for 2016 capital expenditures in this proceeding to \$115.1M. The following table provides historical information and compares the 2016 capital expenditure forecasts.

Table 1 – Annual Capital Expenditures

\$000	2012 Forecast	2012 Actual	2013 Forecast	2013 Actual	2014 Forecast	2014 Actual	2015 Forecast	2015 Updated Forecast	2016 Forecast	2016 Updated Forecast
System Service	9,312	9,860	11,134	10,712	10,329	11,228	10,507	16,267	10,686	19,226
System Renewal	14,483	16,225	16,326	20,887	18,329	31,257	19,319	35,204	20,939	34,961
System Access	10,675	11,493	5,525	10,055	5,968	9,474	5,293	14,633	5,268	7,451
General Plant	29,472	29,220	13,187	6,831	10,725	6,231	9,646	10,585	9,317	12,935
CAPITAL BUDGET	63,942	66,798	46,172	48,485	45,351	58,190	44,765	76,689	46,210	74,573
Hydro One TS payment										40,479
TOTAL CAPITAL EXPEDITURES										115,052

Source: Undertaking JT 1.2

Enersource's ICM funding request was \$68.3M, equal to a 2016 total capital expenditure forecast of \$115.4M (including Allowance for Funds Used During Construction) less the ICM materiality threshold of \$47.2M.

The total capital expenditures of \$115.4M, was the sum of two distinct components in the capital plan. The first was to recover the cost of a payment to Hydro One of \$40.5 million relating to the construction of Churchill Meadows Transformer Station (Churchill Meadows TS). The second related to a 2016 forecast capital budget of \$74.6M.

⁸ EB-2012-0033, Exhibit 2, Tab 2, Schedule 2, Appendix 1, Table 17.6

4.1 Forecast Capital Expenditures Budget

In support of the 2016 forecast capital budget of \$74.6M, Enersource referred to an Asset Condition Assessment Study (Asset Study) performed by a third party in 2014, information not available at the time of the last cost of service. Enersource developed upgrade, rebuild and renewal plans, based on the new asset age and condition information, which resulted in a higher capital expenditure forecast for 2016.

Enersource filed a copy of the Asset Study and a draft Distribution System Plan for 2016-2021⁹ (DSP) in response to interrogatories. Enersource explained that the DSP was a draft because it did not reflect customer preferences¹⁰ and that it would file a final DSP with its next cost of service application.

Findings

The OEB does not approve ICM funding for the 2016 forecast capital expenditures budget request as it does not meet the ICM criteria. The OEB does not have the context required to approve a 2016 capital expenditure budget that is 60% higher than the forecast from Enersource's last cost of service. The OEB will not decide the ICM funding request based on an Asset Study alone given the deferral of Enersource's 2017 cost of service application.

Chapter 5 of the Filing Requirements instructs distributors to file a DSP when filing a cost of service application for the rebasing of their rates and provides that the OEB may also require a DSP to be filed in relation to an ICM¹¹. The OEB finds that the lack of a final DSP has impeded the assessment of the need and prudence for a request as sizable as Enersource's.

The OEB requires Enersource to file a final DSP before the OEB will consider ICM funding based on a 2016 forecast capital expenditures budget of \$74.6M. The Asset Study shows that many upgrade, rebuild and renewal plans extend beyond 2016. A five-year DSP will enable the OEB to consider the longer-term implications of Enersource's capital plans.

⁹ Attachment to Interrogatory Supp-Staff-15, December 9, 2015

¹⁰ EB-2015-0065, Supplementary ICM Evidence Summary, October 7, 2015, p.7

¹¹ Chapter 5: Consolidated Distribution System Plan Filing Requirements, March 28, 2013, p.7

The Filing Requirements for a DSP include the following items:

- the forecast impact of system investment on system O&M costs, including the direction and timing of the expected impacts¹²
- the activities undertaken to understand customer preferences (e.g., data access and visibility, participating in distributed generation, and load management) and how those preferences have been addressed¹³
- opportunities for continuous improvement in productivity, cost performance while delivering on explicitly stated reliability and quality objectives¹⁴

4.2 Payment to Hydro One

In 2005, Enersource participated with Hydro One and other utilities in a joint planning study¹⁵ to identify the need for transmission capacity in the Greater Toronto Area for the subsequent ten years. The forecast for Enersource's 44kV sub-transmission system anticipated annual load growth of 1.5%, and identified demand exceeding installed load-meeting capability at Erindale and Meadowvale transformer stations in 2006.

That study included a recommendation for the construction of a 230/44 kV transformer station (Churchill Meadows TS) in the vicinity of Winston Churchill Blvd. and Highway 403 within Enersource's service territory to relieve loading on Meadowvale TS and Erindale TS. The Churchill Meadows TS went into service in 2010. Enersource's load demand from Hydro One's 44 kV system, did not materialize as forecast.

The Transmission System Code (TSC) sets out cost responsibility principles for construction or modification of transmission facilities¹⁶. It states that load customers shall contribute capital to a transmitter to cover the cost of a facility required to meet their needs where the cost of the facility is not recoverable through revenues. The TSC also requires a transmitter to carry out a true-up calculation, based on actual customer load, for low risk projects, every five years¹⁷. This ensures that the customer – rather than the transmitter – bears the risk of the investment. This is also set out in the Connection and Cost Recovery Agreement between the transmitter and the distributor.

¹² *Ibid* p.19

¹³ *Ibid* p.4

¹⁴ *Ibid* p.5

¹⁵ GTA West Supply Study, Adequacy of Transmission Facilities and Transmission Supply Plan 2005-2015, February 16, 2006

¹⁶ TSC, Section 6.3.1

¹⁷ TSC, Section 6.5.3

In this case, Enersource is Hydro One's customer. Based on a forecast of incremental load growth on its whole 44kV system, Enersource paid a capital contribution to Hydro One of \$2.4 million in 2010.

When Hydro One conducted its fifth year review in 2015, none of the forecasted incremental load had materialized, so a true-up payment was required. Enersource made a \$40.5M payment to Hydro One on December 15, 2015 and has included that payment in the 2016 ICM request.

The intervenors submitted that the OEB should not approve the ICM funding request related to the payment to Hydro One as it was made in 2015 and should be considered out-of-period for a 2016 ICM request. SEC stated in its submission that "[the] Applicant is asking the Board to change the ICM policy so they can claim an ICM for an out-of-period expenditure."¹⁸ Energy Probe submitted that OEB approval of this request would "open to all distributors to come and seek an ICM based on not only forecasted capital expenditures in the subject year but also on actual capital expenditures in a previous year..."¹⁹.

Enersource submitted that when it filed the ICM application, it expected a payment date in 2016, not 2015.²⁰ Enersource submitted that the payment met the ICM criteria of need, materiality and prudence. OEB staff submitted that Enersource was not in control of the payment date and that the payment met the ICM criteria and should be approved as requested²¹.

Findings

The OEB approves the ICM request related to the \$40.5M payment to Hydro One. The payment is distinct from the budgeted capital expenditures included in the ICM request.

The Uniform System of Accounts requires a paid capital contribution to be classified as an intangible asset and depreciated over time²². The Churchill Meadows TS will be classified in this way and the payment made to Hydro One will be added to rate base when Enersource next rebases. The question is whether rate relief, through an ICM

¹⁸ EB-2015-0065, SEC Final Argument, February 3, 2016, p.3

¹⁹ EB-2015-0065, Energy Probe Submissions, February 2, 2016, p.4

²⁰ Connection and Cost Recovery Agreement

²¹ EB-2015-0065, OEB Staff Submission, February 2, 2016, p.8

²² Uniform System of Accounts, Section 1609 Capital Contributions Paid

rate rider, should be approved until Enersource's rates are rebased. The OEB finds that rate relief is appropriate.

The OEB will not make a finding as to whether or not Enersource knew it would have to make the payment in 2015. The evidence indicates that Enersource filed the ICM application in 2015 before the payment amount and date were set. The OEB finds the 16-day period between the December 15, 2015 payment date and January 1, 2016 fiscal year start, an insufficient basis on which to disqualify or disallow the ICM funding request.

The Hydro One payment meets the three ICM criteria. The payment exceeds the project materiality criteria of \$590,000 and relates to a discrete project, outside the base upon which rates in 2013 were derived. The decision to build the Churchill Meadows TS resulted from a need identified in the regional planning study and the subsequent payment to Hydro One was contractually required. The OEB finds that Enersource meets the Means Test as its 2014 actual regulatory ROE was 9.43%, within 300 basis points of the deemed regulatory ROE of 8.93%. In addition, the amount was prudently incurred as the payment accorded to the methodology and inputs prescribed in the OEB's Transmission System Code.

The \$40.5M payment does not exceed the ICM materiality threshold of \$47.2M. While the OEB has considered the Hydro One payment as distinct from the other budgeted capital expenditures, it is clear that Enersource is forecasting spending up to \$74.6M on other capital expenditures in 2016. While Enersource may choose to delay some of these forecast expenditures in the absence of approval of the ICM relating to them, the evidence also indicates that Enersource's annual capital expenditures have exceeded \$40M since 2012. Given the circumstances of this ICM request, the OEB finds it reasonable to assume Enersource's 2016 capital expenditures will meet the ICM materiality threshold (if the Hydro One payment is included), given its historical annual capital spending.

The OEB finds that the \$40.5M Hydro One payment meets all the OEB's ICM criteria.

The OEB directs Enersource to recover from Hydro One and return directly to the Enersource customers, any portion of the \$40.5M payment associated with a materialization of the proposed 44kV load in the future. This will be determined in the calculation made every five years, the next one being in 2020.

5 IMPLEMENTATION

When Enersource was planning to rebase in 2017, it proposed to apply the half-year rule to calculate the revenue requirement for the ICM request²³. As the OEB approved Enersource's request to defer its 2017 rebasing²⁴, the full \$40.5 capital expenditure, the annual depreciation rate and return must be included in its ICM revenue requirement calculation.

The OEB approves the proposed 40-year amortization period for determining the annual depreciation rate.

The ICM rate riders will be effective and implemented on May 1, 2016. The OEB does not approve Enersource's proposal for a January 1, 2016 effective date. The OEB finds that Enersource did not file a complete application until October 2, 2015, which did not allow sufficient time to complete this proceeding prior to January 1, 2016. As a result, Enersource will not collect the forgone revenue for the first 4 months of 2016. The OEB estimates the forgone revenue to be \$1M, which will not be recovered from customers in 2016 or in a future period when Enersource rebases.

The ICM revenue requirement has been assigned to customer rate classes in the same proportion as the OEB-approved distribution revenue from the OEB's last cost of service decision. In accordance with the OEB's rate design policy, the rate rider to recover the ICM revenue requirement for residential customers has been calculated as a fixed monthly charge. For all other classes, the rate riders have been calculated using the fixed/variable split from the last cost of service decision.

The OEB has revised the ICM model in order to calculate the rate riders to be implemented as a result of this Decision. A copy of the model is attached.

The ICM rate riders will be effective until Enersource's next cost of service rate order. At that time, Enersource will include this asset in its rate base. Consistent with the policy to update the useful lives of its assets upon rebasing, the OEB observes that Enersource may wish to revisit the amortization of the intangible asset to more closely align with the service life of the Churchill Meadows TS.

²³ EB-2014-0219, Report of the Board: New Policy Options for the Funding of Capital Investments: Supplementary Report, January 22, 2016, 8

²⁴ OEB Letter to Enersource, March 22, 2016

As the payment amount is a known, actual number, the OEB does not find it necessary to order Enersource to track collected revenues from the ICM rate riders for the purpose of a possible adjustment.

As the OEB has approved the ICM rate riders in this rate order, Enersource's 2016 rates will no longer be interim.

6 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A of this Order will become final effective May 1, 2016, and will apply to electricity consumed or estimated to have been consumed on or after May 1, 2016. Enersource Hydro Mississauga Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting new rates.
2. Enersource Hydro Mississauga Inc. will ensure that any credit that results from future reconciliations under the Connection and Cost Recovery Agreement with Hydro One is returned to Enersource Hydro Mississauga Inc.'s customers.
3. The intervenors shall submit their cost claims no later than 7 days from the date of issuance of this Decision and Rate Order.
4. Enersource Hydro Mississauga Inc. shall file with the OEB and forward to the intervenors any objections to the claimed costs within 17 days from the date of issuance of this Decision and Rate Order.
5. The intervenors shall file with the OEB and forward to Enersource Hydro Mississauga Inc. any responses to any objections for cost claims within 24 days from the date of issuance of this Decision and Rate Order.
6. Enersource Hydro Mississauga Inc. shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

All filings to the OEB must quote the file number, EB-2015-0065 and be made electronically through the OEB's web portal at <https://www.pes.ontarioenergyboard.ca/eservice/> in searchable / unrestricted PDF format. Two paper copies must also be filed at the OEB's address provided below. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at <http://www.ontarioenergyboard.ca/OEB/Industry>. If the web portal is not available parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two

paper copies. Those who do not have computer access are required to file 7 paper copies.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Jane Scott at Jane.Scott@ontarioenergyboard.ca and OEB Counsel, at Richard.Lanni@ontarioenergyboard.ca.

ADDRESS

Ontario Energy Board
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2300 Yonge Street, 27th Floor
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Attention: Board Secretary

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Tel: 1-888-632-6273 (Toll free)

Fax: 416-440-7656

DATED at Toronto, **April 7, 2016**

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

SCHEDULE A
DECISION AND RATE ORDER
ENERSOURCE HYDRO MISSISSAUGA INC.
EB-2015-0065
TARIFF OF RATES AND CHARGES
APRIL 7, 2016

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0065

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.75
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$	0.01
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$	0.06
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.60
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016	\$/kWh	0.0017
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0065

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- “Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
- “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- “household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
- “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0065

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
 but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
 ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0065

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	41.47
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.10
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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EB-2015-0065

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	73.04
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.3959
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.6544
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5340)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for Non Interval Metered Non-RPP Customers who are not Wholesale Market Participants	\$/kW	1.0544
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable to Interval Metered Non-RPP Customers who are not Wholesale Market Participants	\$/kW	0.7080
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0017
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.0317
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1163
Retail Transmission Rate – Network Service Rate	\$/kW	2.7819
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2758

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0065

GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,663.38
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.2620
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.8296
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6763)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for Non Interval Metered Non-RPP Customers who are not Wholesale Market Participants	\$/kW	1.7349
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable to Interval Metered Non-RPP Customers who are not Wholesale Market Participants, including Class A customers who were Class B customers as at December 31, 2014	\$/kW	1.3289
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0015
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.0263
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0598
Retail Transmission Rate – Network Service Rate	\$/kW	2.6914
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2269

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0065

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,115.07
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	2.8076
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.1924
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for Class A non-RPP Customers who are not Wholesale Market Participants	\$/kW	(0.2348)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for non-RPP Customers – Class B Customers who are not Wholesale Market Participants	\$/kW	1.4069
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0012
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.0222
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0743
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8720
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3784

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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STANDBY DISTRIBUTION SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	8.56
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Accounts (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.44
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	10.9833
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effect until December 31, 2016	\$/kW	0.1766
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.2104
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0052
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.1407
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.2905
Retail Transmission Rate – Network Service Rate	\$/kW	1.9265
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6456

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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EB-2015-0065

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/reconnect at meter - during regular hours	\$	20.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles – per pole/year (with the exception of wireless attachments)	\$	22.35

Enersource Hydro Mississauga Inc.
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045