



EB-2012-0033

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Enersource
Hydro Mississauga Inc. for an order approving or fixing just
and reasonable rates and other charges for the distribution
of electricity to be effective January 1, 2013.

BEFORE: Cynthia Chaplin
Presiding Member

Paula Conboy
Member

Christine Long
Member

RATE ORDER

Enersource Hydro Mississauga Inc. (“Enersource”) filed an application with the Ontario Energy Board (the “Board”) on April 27, 2012 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Enersource charges for electricity distribution, to be effective January 1, 2013.

On December 13, 2012, the Board issued its Decision and Order on Enersource’s application for 2012 electricity rates. The Board approved an effective date of January 1, 2013 with rates implemented February 1, 2013 and the recovery of forgone revenue for the month of January 2013. Enersource filed its draft Rate Order and supporting

documentation on December 13, 2012. The School Energy Coalition (“SEC”), Energy Probe Research Foundation (“Energy Probe”) and Board staff filed comments on the draft Rate Order on December 31, 2012, January 3, 2013 and January 7, 2013 respectively. On January 7, 2013 Enersource filed a revised draft Rate Order (“revised DRO”) including supporting material and replies to staff and intervenor comments.

The Board accepts the updated information contained in the revised DRO Order, with the following exceptions.

Low Voltage Rates

The Low Voltage rates proposed by Enersource in the revised DRO are calculated based on an 11 month period. This is the same approach Enersource used in the initial DRO and Enersource confirmed that it used 11 months to account for the revenue forgone for the month of January, 2013. Enersource did not reply to Board staff’s assertion that the only forgone revenue approved for recovery was the revenue associated with base rates (i.e. the base revenue requirement). Enersource did agree, however, with Board staff’s comment that Enersource would not be harmed with a rate based on 12 months since any under-recovery would be recorded in account 1550-LV Variance Account. The Board views 12 months, or a full rate year, as the appropriate period to derive the Low Voltage rate. The Board concurs with Board staff that an 11 month based Low Voltage rate results in a higher rate than otherwise would be the case, and this rate would be in effect until Enersource’s next COS application. Accordingly, the Low Voltage rates approved in this Rate Order are those based on a 12 month period and are those reflected in table 5 of the revised DRO under the column heading titled “*As Per Decision*”.

Stranded Meter Rate Rider Mitigation

Enersource in the initial DRO and the revised DRO calculated the Stranded Meter Rate Rider based on 2 different disposition periods, 11 months per the Board’s Decision and the alternative of 47 months. Enersource proposed the alternative of 47 months in order to reduce the total bill impact for the GS < 50 kW class, which would otherwise be 11.2% for RPP customers and 11.9% for non-RPP customers.

The Board is not persuaded that the level of increase warrants an adjustment to the disposition term. The Board’s Decision and Order, based on the record of the EB-2012-0033 proceeding, also clearly specifies an 11 month disposition period.

Accordingly, the Stranded Meter Rate Rider contained in this Rate Order will reflect an 11 month disposition period.

Tariff of Rates and Charges

It recently came to the attention of the Board that Enersource included the following new wording in its proposed 2013 Tariff of Rates and Charges:

“Notwithstanding the tariff of rates and charges listed below, the provisions of individually negotiated contracts with certain large use customers will prevail.”

The Board has determined that on the basis of the record it is premature to approve the inclusion of such wording in the 2013 Tariff of Rates and Charges.

The Board has reviewed the information provided in support of the revised DRO. As adjusted by the Board’s direction in this Rate Order regarding the calculation of the Low Voltage rates and reflecting an 11 month Stranded Meter Rate Rider, the Board is satisfied that the Tariff of Rates and Charges attached to this Rate Order as Appendix A accurately reflects the Board’s Decision.

In addition to the approval of Enersource’s distribution rates and charges, the Board also approved the recovery of certain amounts regarding Enersource’s Green Energy Plan. As per the Decision and Order, a portion of these funds are to be recovered from all ratepayers in the province. After rendering this Rate Order, the Board will establish a payment process regarding the remittance of funds on a monthly basis from the Independent Electricity System Operator to Enersource.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges for Enersource Hydro Mississauga Inc. appended to this Rate Order is final effective January 1, 2013 and implemented February 1, 2013 for electricity consumed or estimated to have been consumed on and after such date.
2. Enersource Hydro Mississauga Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
3. Enersource shall establish the following deferral account in accordance with Appendix B, effective January 1, 2013:

- Account 1508, Other Regulatory Assets, sub-account OPEB Deferral Account

DATED at Toronto, January 24, 2013

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

APPENDIX A

TO RATE ORDER

Enersource Hydro Mississauga Inc.

EB-2012-0033

DATED: January 24, 2013

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2013

Implementation Date February 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.83
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2013	\$	(0.77)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2013	\$	1.73
Distribution Volumetric Rate	\$/kWh	0.0129
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kWh	(0.0001)
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) (2012) – effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2013	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0033

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

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EB-2012-0033

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	39.49
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2013	\$	15.45
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2013	\$	16.67
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kWh	(0.0004)
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) (2012) – effective until April 30, 2013	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2013
Implementation Date February 1, 2013

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EB-2012-0033

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	8.15
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kWh	0.0008
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kWh	(0.0009)
Rate Rider for Recovery of Foregone Revenue– effective until December 31, 2013	\$/kWh	(0.0011)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued January 24, 2013

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

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EB-2012-0033

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	69.54
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2013	\$	(0.13)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2013	\$	23.56
Distribution Volumetric Rate	\$/kW	4.1853
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.7339)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.1489
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kW	(0.3693)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kW	(0.1835)
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kW	(0.0775)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) (2012) – effective until April 30, 2013	\$/kW	0.0281
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2013	\$/kW	0.0037
Retail Transmission Rate – Network Service Rate	\$/kW	2.6160
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0283
Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.6160
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.0283

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Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

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EB-2012-0033

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2012-0033

GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,583.69
Distribution Volumetric Rate	\$/kW	2.1536
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.9425)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kW	0.1899
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kW	(0.4696)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kW	(0.2565)
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kW	(0.0657)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) – effective until April 30, 2013	\$/kW	0.0111
Rate Rider for Recovery of Foregone Revenue– effective until December 31, 2013	\$/kW	0.0135
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.5309
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9847

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

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Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
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EB-2012-0033

GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2013
Implementation Date February 1, 2013

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EB-2012-0033

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12,486.80
Distribution Volumetric Rate	\$/kW	2.6731
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014 Applicable only for Non RPP Customers	\$/kW	(1.2714)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013 Applicable only for Non RPP Customers	\$/kW	0.2516
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kW	(0.6324)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kW	(0.3816)
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kW	(0.0635)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) – effective until April 30, 2013	\$/kW	0.0035
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2013	\$/kW	(0.0263)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.7007
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.1197

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

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LARGE USE SERVICE CLASSIFICATION

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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STANDBY DISTRIBUTION SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Enersource Hydro Mississauga Inc.
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Implementation Date February 1, 2013

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EB-2012-0033

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.37
Distribution Volumetric Rate	\$/kW	10.4571
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014 Applicable only for Non RPP Customers	\$/kW	(0.7714)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013 Applicable only for Non RPP Customers	\$/kW	0.1551
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kW	(0.3874)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kW	2.7944
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kW	(0.2674)
Rate Rider for Recovery of Foregone Revenue– effective until December 31, 2013	\$/kW	0.0889
Retail Transmission Rate – Network Service Rate	\$/kW	1.8116
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4666

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0033

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Enersource Hydro Mississauga Inc.
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EB-2012-0033

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

**This schedule supersedes and replaces all previously
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EB-2012-0033

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Issued January 24, 2013

APPENDIX B

TO RATE ORDER

Enersource Hydro Mississauga Inc.

EB-2012-0033

DATED: January 24, 2013

Enersource Hydro Mississauga Inc. Accounting Order

EB-2012-0033

January 24, 2013

For greater clarity, this accounting order is intended to reflect the Board's Decision in EB-2012-0033, dated December 13, 2012. Enersource Hydro Mississauga Inc. ("Enersource") shall establish the following deferral account effective January 1, 2013:

1508 Other Regulatory Assets, Sub-account OPEB Deferral Account

Enersource shall establish the Other Post-Employment Benefits ("OPEB") Deferral Account to record the cumulative actuarial gains or losses in Enersource's post-retirement benefits in Account 1508, Other Regulatory Assets, Sub-account OPEB Deferral Account. Enersource will not record any actuarial gains or losses related to OPEB, incurred prior to 2013. The deferral account shall be adjusted, subject to materiality, to record changes in the actuarial gains or losses in Enersource's post-retirement benefits as supported by the annual updated actuarial valuation prepared for Enersource. This actuarial valuation is received by Enersource at the end of each year.

The deferral account is established in the absence of Board policy on the OPEB issue and will continue until the earlier of:

- A decision by the Board to implement a policy in respect to the OPEB which differs from the approach approved here, and
- Enersource's next rebasing application.

The balances in this account, supported by appropriate documentation, will be reviewed by the Board for prudence and future disposition, subject to materiality, at Enersource's next cost of service application.

No carrying charges shall be recorded on this account.

Sample Journal Entries

In the event that an actuarial gain is recorded at the end of the year, and is material, the following general ledger entries will be recorded

(assuming a \$100 actuarial gain):

Debit	OPEB Liability	\$100	Balance Sheet
Credit	Other Comprehensive Income – OPEB Adjustment	(\$100)	Income Statement
<i>To record actuarial gain in OCI.</i>			

Debit	Other Comprehensive Income – OPEB Adjustment	\$100	Income Statement
Credit	1508 Other Regulatory Assets, Sub-account OPEB Deferral Account	(\$100)	Balance Sheet
<i>To record refundable amount in proposed deferral account.</i>			

In the event that an actuarial loss is recorded at the end of the year, and is material, the following general ledger entries will be recorded (assuming a \$100 actuarial loss):

Debit	Other Comprehensive Income – OPEB Adjustment	\$100	Income Statement
Credit	OPEB Liability	(\$100)	Balance Sheet
<i>To record actuarial loss in OCI.</i>			

Debit	1508 Other Regulatory Assets, Sub-account OPEB Deferral Account	\$100	Income Statement
Credit	Other Comprehensive Income – OPEB Adjustment	(\$100)	Balance Sheet