

BY RESS & OVERNIGHT COURIER

September 23, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: Enersource Hydro Mississauga Inc.
Application for Distribution Rates Effective January 1, 2016
Board File No. EB-2015-0065
Supplementary Evidence dated September 23, 2015**

Enersource is responding to a request for supplementary evidence based on a September 14, 2015 conference call with Ontario Energy Board (“OEB” or “Board”) staff member, Jane Scott. The following supplementary evidence is attached:

1. Sheet #7 – Final Tariff Schedule of Disposition Adjustment Model (file name Enersource_APPL_2016 Price Cap IR_Supplementary Evidence_Proposed Tariff Sheet_20150923)
 - Enersource added ten new Class A customers effective July 1, 2015. These customers will be charged the proposed Global Adjustment (“GA”) Rate Rider as they had been defined as Class B customers during the period in which the GA variances were generated. An explanatory footnote has been added to the Tariff for these GS 500-4999 customers.
 - The tariff sheets for GS 50-499 kW and GS 500-4999 kW rate classes state that RTSR rates are applicable to interval-metered customers. RTSR rates apply to both interval- and non-interval-metered customers. Reference to interval-metered customers has been removed.
 - Rate Riders applicable for only non-Wholesale Market Participants (“WMP”) have been combined for those rate classes without WMPs.

- Tariff sheets have been updated to reflect the Board's finalized Input Price Index rate of 2.1% for 2016 rates set by Price Cap IR and Annualized Index Plans.
2. Attachment F – Renewable Generation Funding (file name Enersource_APPL_2016 Price Cap IR_Supplementary Evidence_Renewable Generation_20150923)
 - Balances provided for accounts 1531, 1532, and 1533.
 3. Sheet 3 – 2015 Continuity Schedule (file name Enersource_APPL_2016 Price Cap IR_Supplementary Evidence_Continuity Schedule_20150923).
 - Reconciliation provided for principal and interest amounts approved for disposition in 2012 and 2013.
 4. Bill Impact Calculation (file name Enersource_APPL_2016 Price Cap IR_Supplementary Evidence_Bill Impact_20150923)
 - The bill impact calculation has been updated to reflect the final Input Price Index rate of 2.1% (less a stretch factor of 0.15%).
 - Bill impact calculations have also been revised to include removal of the Ontario Clean Energy Benefit and Debt Retirement Charge, where applicable. A placeholder has been added for recovery of Ontario Electricity Support Program (“OESP”) costs, when finalized.
 - ICM and tax sharing riders have been included under Sub-Total A.

Two hard copies of this letter and supplementary evidence will be sent to the Board in addition to filing this via RESS.

If you have any questions or concerns, please do not hesitate to contact me at (905) 283-4098.

Sincerely,

(Original signed by)

Gia M. DeJulio
Director, Regulatory Affairs

cc. Norm Wolff, Executive Vice-President and Chief Financial Officer, Enersource
Jane Scott, Project Advisor, Ontario Energy Board

Enersource Hydro Mississauga Inc.**TARIFF OF RATES AND CHARGES****Effective and Implementation Date January 1, 2016****This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors****EB-2015-0065****RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Electricity Support Program Charge and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0102
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2016) – effective until Dec 31, 2016	\$	0.01
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$	1.03
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.**TARIFF OF RATES AND CHARGES****Effective and Implementation Date January 1, 2016****This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0065

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$	1.88
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.**TARIFF OF RATES AND CHARGES****Effective and Implementation Date January 1, 2016****This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

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GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	73.04
Distribution Volumetric Rate	\$/kW	4.3959
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kW	0.4908
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4005)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	0.7908
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Interval Metered	\$/kW	0.5310
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Application of Tax Change (2016) – effective until Dec 31, 2016	\$/kW	0.0013
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$	3.31
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1989
Retail Transmission Rate - Network Service Rate	\$/kW	2.8685
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2603

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.**TARIFF OF RATES AND CHARGES****Effective and Implementation Date January 1, 2016****This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0065

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,663.38
Distribution Volumetric Rate	\$/kW	2.2620
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kW	0.6222
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5072)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	1.3012
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Interval Metered ¹	\$/kW	0.9967
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Application of Tax Change (2016) – effective until Dec 31, 2016	\$/kW	0.0011
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$	75.28
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1024
Retail Transmission Rate - Network Service Rate	\$/kW	2.7752
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2117

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1. Participants of the Industrial Conservation Initiative (ICI), who opted in on or after July 1, 2015 will be charged the Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016, Applicable only for Non-RPP, Interval Metered customers, as this rate was derived from the disposition of balances as at December 31, 2014.

Enersource Hydro Mississauga Inc.**TARIFF OF RATES AND CHARGES****Effective and Implementation Date January 1, 2016****This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors****EB-2015-0065****LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13,115.07
Distribution Volumetric Rate	\$/kW	2.8076
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kW	0.1443
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Class A Customers		(0.1761)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Class B Customers	\$/kW	1.0552
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Application of Tax Change (2015) – effective until Dec 31, 2016	\$/kW	0.0009
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$	593.53
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1271
Retail Transmission Rate - Network Service Rate	\$/kW	2.9614
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3622

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.**TARIFF OF RATES AND CHARGES****Effective and Implementation Date January 1, 2016****This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.56
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$	0.39
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.**TARIFF OF RATES AND CHARGES****Effective and Implementation Date January 1, 2016****This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.44
Distribution Volumetric Rate	\$/kW	10.9833
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/Total	0.1325
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers	\$/Total	0.9078
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Application of Tax Change (2015) – effective until Dec 31, 2016	\$/kW	0.0039
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$	0.07
Rate Rider for Recovery of Incremental Capital Module Costs (2016) - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.4971
Retail Transmission Rate - Network Service Rate	\$/kW	1.9864
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6344

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

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Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs - General Service)	\$	25.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Interval meter request change	\$	40.00
Temporary service install & remove - overhead - no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Enersource Hydro Mississauga Inc.**TARIFF OF RATES AND CHARGES****Effective and Implementation Date January 1, 2016****This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0065

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Electricity Support Program Charge and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.0000
Monthly Fixed Charge, per retailer	\$	20.0000
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.2500
Processing fee, per request, applied to the requesting party	\$	0.5000
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.0000

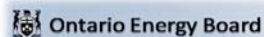
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**ENERSOURCE HYDRO MISSISSAUGA
RENEWABLE GENERATION FUNDING
BALANCE OF ACCOUNTS 1531, 1532 & 1533**

CLOSING BALANCE	US OF A	2014	2013	2012
Renewable Connection Capital Deferral Account	1531	531,492.54	471,894.66	380,663.90
Renewable Connection OM&A Deferral Account	1532	126,045.64	66,874.61	18,274.63
Renewable Generation Connection Funding Adder Deferral Account	1533	(134,729.68)	(64,698.68)	0.00



Incentive Regulation Model for 2016 Filers

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Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	2011							Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²
			Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11							
Group 1 Accounts																
LV Variance Account	1550	2,000,049	1,492,594					3,492,643	11,627	38,470						
Smart Metering Entity Charge Variance	1551	0	0						0	0						
RSVA - Wholesale Market Service Charge	1580	(10,401,383)	(7,802,501)					(18,203,884)	(65,885)	(208,490)						
RSVA - Retail Transmission Network Charge	1584	(6,212,255)	499,949					(5,712,306)	(41,547)	(96,477)						
RSVA - Retail Transmission Connection Charge	1586	(5,293,496)	453,081					(4,840,415)	(36,402)	(82,842)						
RSVA - Power (excluding Global Adjustment)	1588	3,755,373	413,948					4,169,321	17,213	63,195						
RSVA - Global Adjustment	1589	(22,821,333)	2,042,513					(20,778,820)	(113,282)	(331,638)						
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(203,108)						(203,108)	(77,336)	(2,170)						
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	6,321,395	(8,464,147)					(2,142,752)	(901,281)	728,553						
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0					0	0							
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	0					0	0							
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	0					0	0							
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	0					0	0							
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	0					0	0							
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>																
RSVA - Global Adjustment	1589	(22,821,333)	2,042,513	0	0	(20,778,820)	(113,282)	(331,638)	0	0						
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(10,033,425)	(13,407,076)	0	0	(23,440,501)	(1,093,612)	440,239	0	0						
Total Group 1 Balance		(32,854,758)	(11,364,563)	0	0	(44,219,321)	(1,206,894)	108,601	0	0						
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0										
Total including Account 1568		(32,854,758)	(11,364,563)	0	0	(44,219,321)	(1,206,894)	108,601	0	0						

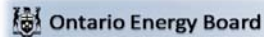
For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2016 Filers

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012								
		Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Group 1 Accounts										
LV Variance Account	1550	50,097	3,492,643	1,690,690	2,000,049	3,183,284	50,097	38,368	43,517	
Smart Metering Entity Charge Variance	1551									
RSVA - Wholesale Market Service Charge	1580	(274,375)	(18,203,884)	(9,704,716)	(10,401,473)	(17,507,127)	(274,375)	(208,234)	(231,638)	
RSVA - Retail Transmission Network Charge	1584	(138,024)	(5,712,306)	1,692,259	(6,212,255)	2,192,208	(138,024)	10,027	(140,595)	
RSVA - Retail Transmission Connection Charge	1586	(119,244)	(4,840,415)	1,028,936	(5,293,496)	1,482,017	(119,244)	2,233	(120,802)	
RSVA - Power (excluding Global Adjustment)	1588	80,408	4,169,321	716,652	3,755,373	1,130,600	80,408	(11,526)	77,088	
RSVA - Global Adjustment	1589	(444,920)	(20,778,820)	(2,771,960)	(22,821,333)	(729,447)	(444,920)	(31,191)	(477,146)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(79,506)	(203,108)		(203,108)	0	(79,506)		(80,574)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(172,728)	(2,142,752)	(662,497)		(2,805,249)	(172,728)	21,253	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0	16,473,029	39,120,922	(22,647,893)	0	92,363	982,233	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	0			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	0			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	0			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	0			0	0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>										
RSVA - Global Adjustment	1589	(444,920)	(20,778,820)	(2,771,960)	(22,821,333)	0	(729,447)	(444,920)	(31,191)	(477,146)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(653,373)	(23,440,501)	11,234,352	22,766,012	0	(34,972,161)	(653,373)	(55,516)	529,229
Total Group 1 Balance		(1,098,293)	(44,219,321)	8,462,392	(55,321)	0	(35,701,608)	(1,098,293)	(86,708)	52,083
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		399,443		399,443	380			
Total including Account 1568		(1,098,293)	(44,219,321)	8,861,835	(55,321)	0	(35,302,165)	(1,097,913)	(86,708)	52,083

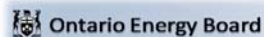
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Account Descriptions	Account Number	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12	2013							
				Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	
Group 1 Accounts											
LV Variance Account	1550		44,947	3,183,284	804,982	1,492,594		2,495,672	44,947	34,705	
Smart Metering Entity Charge Variance	1551			0	(36,015)			(36,015)	0	(148)	
RSVA - Wholesale Market Service Charge	1580	(250,971)		(17,507,127)	(4,742,782)	(7,802,411)		(14,447,499)	(250,971)	(209,514)	
RSVA - Retail Transmission Network Charge	1584		12,598	2,192,208	3,416,732	499,948		5,108,992	12,598	46,249	
RSVA - Retail Transmission Connection Charge	1586		3,791	1,482,017	681,958	453,078		1,710,897	3,791	18,475	
RSVA - Power (excluding Global Adjustment)	1588	(8,206)		1,130,600	(1,860,216)	413,950		(1,143,566)	(8,206)	(19,174)	
RSVA - Global Adjustment	1589		1,034	(729,447)	3,161,418	2,042,512		389,458	1,034	40,514	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		1,068	0				0	1,068		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		(151,475)	(2,805,249)	(1,854)			(2,807,104)	(151,475)	(41,244)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		(889,870)	(22,647,893)	18,966,816			(3,681,077)	(889,870)	236,848	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	0	0	890,665	887,990		2,675	0	(5,660)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	0	0	0	0		0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	0	0	0	0		0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0	0	0	0	0		0	0	0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	0	1,034	(729,447)	3,161,418	2,042,512	0	389,458	1,034	40,514	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(1,238,118)	(34,972,161)	18,120,285	(4,054,851)	0	(12,797,025)	(1,238,118)	60,538	
Total Group 1 Balance		0	(1,237,084)	(35,701,608)	21,281,703	(2,012,339)	0	(12,407,567)	(1,237,084)	101,053	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		380	399,443	(338,024)			61,419	380	5,488	
Total including Account 1568		0	(1,236,704)	(35,302,165)	20,943,679	(2,012,339)	0	(12,346,148)	(1,236,704)	106,541	

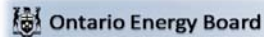
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Account Descriptions	Account Number	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	2014					
					Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14
Group 1 Accounts										
LV Variance Account	1550	28,521		51,132	2,495,672	938,909	1,690,690		1,743,891	51,132
Smart Metering Entity Charge Variance	1551			(148)	(36,015)	(33,601)			(69,617)	(148)
RSVA - Wholesale Market Service Charge	1580	(157,435)		(303,050)	(14,447,499)	(1,098,114)	(9,704,806)		(5,840,806)	(303,050)
RSVA - Retail Transmission Network Charge	1584	9,922		48,925	5,108,992	2,422,343	1,692,260		5,839,074	48,925
RSVA - Retail Transmission Connection Charge	1586	8,221		14,046	1,710,897	2,297,463	1,028,939		2,979,421	14,046
RSVA - Power (excluding Global Adjustment)	1588	9,403		(36,783)	(1,143,566)	(490,297)	716,650		(2,350,513)	(36,783)
RSVA - Global Adjustment	1589	62,252		(20,703)	389,458	7,999,426	(2,771,959)		11,160,843	(20,703)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	1,068		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			(192,718)	(2,807,104)		(2,807,104)		0	(192,718)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			(653,023)	(3,681,077)	1,560,914			(2,120,163)	(653,023)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0		(5,660)	2,675	379			3,054	(5,660)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			0	0	9,885,177	10,153,475		(268,298)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			0	0				0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>										
RSVA - Global Adjustment	1589	62,252	0	(20,703)	389,458	7,999,426	(2,771,959)	0	11,160,843	(20,703)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(100,300)	0	(1,077,280)	(12,797,025)	15,483,172	2,770,104	0	(83,957)	(1,077,280)
Total Group 1 Balance		(38,049)	0	(1,097,983)	(12,407,567)	23,482,598	(1,855)	0	11,076,886	(1,097,983)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			5,868	61,419	12,857			74,276	5,868
Total including Account 1568		(38,049)	0	(1,092,115)	(12,346,148)	23,495,455	(1,855)	0	11,151,162	(1,092,115)

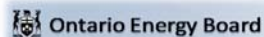
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Account Descriptions	Account Number	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14	2015			
						Principal Disposition during 2015 - instructed by	Interest Disposition during 2015 - instructed by	Closing Principal Balances as of Dec 31, 2014 Adjusted for	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions
Group 1 Accounts									
LV Variance Account	1550	20,670	41,280		30,521			1,743,891	30,521
Smart Metering Entity Charge Variance	1551	(668)	0		(816)			(69,617)	(816)
RSVA - Wholesale Market Service Charge	1580	(35,371)	(236,109)		(102,312)			(5,840,806)	(102,312)
RSVA - Retail Transmission Network Charge	1584	71,423	27,552		92,796			5,839,074	92,796
RSVA - Retail Transmission Connection Charge	1586	28,330	10,695		31,680			2,979,421	31,680
RSVA - Power (excluding Global Adjustment)	1588	2,507	(7,074)		(27,203)			(2,350,513)	(27,203)
RSVA - Global Adjustment	1589	59,399	(101,965)		140,661			11,160,843	140,661
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		(192,718)		(0)			0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	3,820			(649,202)			(2,120,163)	(649,202)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	24			(5,637)			3,054	(5,637)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	383,550	458,332		(74,782)			(268,298)	(74,782)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)				0			0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>									
RSVA - Global Adjustment	1589	59,399	(101,965)	0	140,661	0	0	11,160,843	140,661
Total Group 1 Balance excluding Account 1589 - Global Adjustment		474,284	101,958	0	(704,955)	0	0	(83,957)	(704,955)
Total Group 1 Balance		533,682	(6)	0	(564,294)	0	0	11,076,886	(564,294)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	689			6,557	0	0	74,276	6,557
Total including Account 1568		534,371	(6)	0	(557,738)	0	0	11,151,162	(557,738)

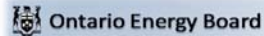
For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by Rate Generator****

Account Descriptions	Account Number	Projected Interest on Dec-31-14 Balances			As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
		Projected interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	Total Claim		
Group 1 Accounts						
LV Variance Account	1550	19,183		1,793,595	1,774,413	0
Smart Metering Entity Charge Variance	1551	(766)		(71,198)	(70,433)	(0)
RSVA - Wholesale Market Service Charge	1580	(64,249)		(6,007,368)	(5,943,119)	(0)
RSVA - Retail Transmission Network Charge	1584	64,230		5,996,100	5,931,870	(0)
RSVA - Retail Transmission Connection Charge	1586	32,774		3,043,874	3,011,101	0
RSVA - Power (excluding Global Adjustment)	1588	(25,856)		(2,403,572)	(2,377,716)	0
RSVA - Global Adjustment	1589	122,769		11,424,273	11,301,504	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			(0)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(23,322)		(2,792,687)	(2,769,365)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	34		(2,549)	(2,582)	1
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(2,951)		(346,032)	(343,080)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			0	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>						
RSVA - Global Adjustment	1589	122,769	0	11,424,273	11,301,504	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(924)	0	(789,835)	(788,911)	1
Total Group 1 Balance		121,846	0	10,634,438	10,512,593	1
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	817		81,649	80,832	(0)
Total including Account 1568		122,663	0	10,716,087	10,593,425	1

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

**Enersource Hydro Mississauga Inc.
 EB-2011-0266
 IRM Application**

Group 1 Accounts:	USoA	Principal	Interest	Interest Projection per Original Filing	Total Disposition Approved per OEB Decision	Interest Projection per Subsequent Filing¹	Total Disposition per 2016 IRM Rate Generator Model
Low Voltage	1550	2,000,049.00	11,627.60	24,480.60	2,036,157.20	31,888.78	2,043,565.38
RSVA Wholesale Market Service Charge	1580	(10,401,473.00)	(65,797.27)	(127,314.03)	(10,594,584.30)	(165,841.09)	(10,633,111.36)
RSVA Retail Transmission Network Charges	1584	(6,212,255.00)	(41,546.97)	(76,038.00)	(6,329,839.97)	(99,048.19)	(6,352,850.16)
RSVA Retail Transmission Connection Charges	1586	(5,293,496.00)	(36,402.28)	(64,792.39)	(5,394,690.67)	(84,399.50)	(5,414,297.78)
RSVA Power (Excluding Global Adjustment)	1588	3,755,373.00	17,213.14	45,965.77	3,818,551.91	59,875.67	3,832,461.81
RSVA Power (Global Adjustment Sub-account)	1588	(22,821,333.00)	(113,282.10)	(279,333.12)	(23,213,948.22)	(363,863.33)	(23,298,478.43)
Recovery of Regulatory Asset Balances	1595	(203,108.00)	(77,335.72)	(2,486.04)	(282,929.76)	(3,238.35)	(283,682.07)
Total Disposition Approved per OEB Decision		(39,176,243.00)	(305,523.60)	(479,517.21)	(39,961,283.82)	(624,626.02)	(40,106,392.62)
Residual Balance of 1595 ²		55,320.61	0.00	0.00	0.00	(52,083.30)	3,237.31
Total Amount disclosed per 2016 IRM Rate Generator Model		(39,120,922.39)	(305,523.60)	(479,517.21)	(39,961,283.82)	(676,709.32)	(40,103,155.31)

1. Original interest calculation was for the period Jan. 1, 2011 to Dec. 31, 2011. The revised interest projection was to capture interest for Jan 2012 as decision was not implemented until Feb 1, 2012.

2. Actual amount transferred to 1595 (2010) in the 2016 IRM Rate Generator Model Continuity Schedule was off by \$3,237.31 from the Total Disposition Approved per OEB decision due to a change in the residual balances of 1595 (2008) Account.

Enersource Hydro Mississauga Inc.
EB-2012-0033
Cost Of Service Application

Group 1 Accounts:	USoA	Total
LV Variance Account	1550	1,521,113.00
RSVA - WHMS	1580	(7,959,847.00)
RSVA - WHMS One Time	1582	29,192.00
RSVA - NW	1584	509,870.00
RSVA - CN	1586	461,299.00
RSVA - Power	1588	423,353.00
RSVA - GA	1589	2,104,764.00
2008 Balances	1595	1,068.00
Total Group 1 Accounts	Total	(2,909,188.00)

Group 2 Accounts:	USoA	Total
Deferred IFRS Transition Costs	1508	1,564,873.00
Incremental Capital	1508	45,695.00
RCVA - Retail	1518	311,681.00
RCVA - STR	1548	346,305.00
Extraordinary - PCB Costs	1572	1,291,264.00
PILS & Tax Variance	1592	(1,545,176.00)
Total Group 2 Accounts	Total	2,014,642.00

Total Disposition per OEB Decision	(894,546.00)
Less: Group 2 Accounts	(2,014,642.00)
Less: 1582 - WHMS One Time	(29,192.00)
Total Amount disclosed per 2016 IRM Rate Generator Model¹	(2,938,380.00)

Total Disposition per OEB Decision	(894,546.00)
Total Disposition per 2016 IRM Rate Generator Model	(887,990.00)
Difference²:	(6,556.00)

1. Total Group 1 accounts excluding 1595 (2011) in the 2016 IRM Rate Generator Model Continuity Schedule is equal to the Total Disposition per OEB decision, less Group 2 accounts and the 1582 - WHMS One time Account.

2. Actual amount transferred to 1595 (2011) in the 2016 IRM Rate Generator Model Continuity Schedule was \$6,556 less than the Total Disposition per OEB decision and includes the disposition of both Group 1 and Group 2 accounts.

Enersource Hydro Mississauga
Summary of Bill Impacts - TOTAL BILL IMPACT
January 1, 2015 vs January 1, 2016

	\$ Impact	% Impact	Comments
Residential			
RPP TOU	\$ 10.03	7.51%	Average residential customer consuming 800kWh per month
General Service <50 kW			
RPP TOU	\$ 42.54	12.68%	Average GA<50 customer consuming 2000kWh per month
Umetered Scattered Load			
RPP	\$ 6.75	13.19%	Average USL customer consuming 300kWh per month
General Service 50-499 kW			
Non-RPP Interval	\$ 242.14	1.44%	Average GS 50-499 customer consuming 230kW per month
Non-RPP Non Interval	\$ 309.67	1.85%	
General Service 500-4999 kW			
Non-RPP Interval	\$ 3,336.01	4.35%	Average GS 500-4999 customer consuming 2250kW per month
Non-RPP Non Interval	\$ 4,110.21	5.36%	
Large Use			
Class A	\$ 1,838.37	0.38%	Average large use customer consuming 5000kW per month
Class B	\$ 8,795.22	1.83%	
Street Lighting			
Non-RPP	\$ 0.31	4.09%	Average Street Light customer consuming 0.1kW per month

Rate Class **Residential RPP**
 Loss Factor **0.0360**
 Consumption **800** kWh
If Billed on a kW basis:
 Demand kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 13.22	1	\$ 13.22
Distribution Volumetric Rate	\$ 0.0133	800	\$ 10.64
Rate Rider for Application of Tax Change	\$ -	1	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	800	\$ -
Sub-Total A (excluding pass through)			\$ 23.86
Line Losses on Cost of Power	\$ 0.1021	29	\$ 2.94
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -
Low Voltage Service Charge	\$ 0.0002	800	\$ 0.16
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.75
RTSR - Network	\$ 0.0081	800	\$ 6.48
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	800	\$ 4.96
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.19
Wholesale Market Service Charge (WMSC)	\$ 0.0044	829	\$ 3.65
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	829	\$ 1.08
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60
Ontario Electricity Support Program (OESP)			
TOU - Off Peak	\$ 0.0800	512	\$ 40.96
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57
TOU - On Peak	\$ 0.1610	144	\$ 23.18
Total Bill on TOU (before Taxes)			\$ 131.48
HST		13%	\$ 17.09
Total Bill (including HST)			\$ 148.57
Ontario Clean Energy Benefit ¹			-\$ 14.86
Total Bill on TOU (including OCEB)			\$ 133.71

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 15.75	1	\$ 15.75
\$ 0.0102	800	\$ 8.16
\$ 0.01	1	\$ 0.01
\$ 1.03	1	\$ 1.03
\$ -	800	\$ -
		\$ 24.95
\$ 0.1021	29	\$ 2.94
\$ 0.0003	800	\$ 0.24
\$ 0.0002	800	\$ 0.16
\$ 0.7900	1	\$ 0.79
		\$ 29.08
\$ 0.0079	800	\$ 6.32
\$ 0.0064	800	\$ 5.12
		\$ 40.52
\$ 0.0044	829	\$ 3.65
\$ 0.0013	829	\$ 1.08
\$ 0.2500	1	\$ 0.25
\$ -	-	\$ -
\$ 0.0800	512	\$ 40.96
\$ 0.1220	144	\$ 17.57
\$ 0.1610	144	\$ 23.18
		\$ 127.21
	13%	\$ 16.54
		\$ 143.74
		\$ 143.74

Impact	
\$ Change	% Change
\$ 2.53	19.14%
-\$ 2.48	-23.31%
\$ 0.01	
\$ 1.03	
\$ -	
\$ 1.09	4.57%
\$ -	0.00%
\$ 0.24	
\$ -	0.00%
\$ -	0.00%
\$ 1.33	4.79%
-\$ 0.16	-2.47%
\$ 0.16	3.23%
\$ 1.33	3.39%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
-\$ 4.27	-3.25%
-\$ 0.56	-3.25%
-\$ 4.83	-3.25%
\$ 10.03	7.51%

Rate Class Residential Non-RPP
 Loss Factor 0.0360
 Consumption 800 kWh
 If Billed on a kW basis:
 Demand kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 13.22	1	\$ 13.22
Distribution Volumetric Rate	\$ 0.0133	800	\$ 10.64
Rate Rider for Application of Tax Change	\$ -	1	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	800	\$ -
Sub-Total A (excluding pass through)			\$ 23.86
Line Losses on Cost of Power	\$ 0.1021	29	\$ 2.94
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -
Low Voltage Service Charge	\$ 0.0002	800	\$ 0.16
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.75
RTSR - Network	\$ 0.0081	800	\$ 6.48
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	800	\$ 4.96
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.19
Wholesale Market Service Charge (WMSC)	\$ 0.0044	829	\$ 3.65
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	829	\$ 1.08
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60
Ontario Electricity Support Program (OESP)			
TOU - Off Peak	\$ 0.0800	512	\$ 40.96
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57
TOU - On Peak	\$ 0.1610	144	\$ 23.18
Total Bill on TOU (before Taxes)			\$ 131.48
HST	13%		\$ 17.09
Total Bill (including HST)			\$ 148.57
Ontario Clean Energy Benefit ¹			-\$ 14.86
Total Bill on TOU (including OCEB)			\$ 133.71

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 15.75	1	\$ 15.75
\$ 0.0102	800	\$ 8.16
\$ 0.01	1	\$ 0.01
\$ 1.03	1	\$ 1.03
\$ -	800	\$ -
		\$ 24.95
\$ 0.1021	29	\$ 2.94
\$ 0.0015	800	\$ 1.20
\$ 0.0002	800	\$ 0.16
\$ 0.7900	1	\$ 0.79
		\$ 30.04
\$ 0.0079	800	\$ 6.32
\$ 0.0064	800	\$ 5.12
		\$ 41.48
\$ 0.0044	829	\$ 3.65
\$ 0.0013	829	\$ 1.08
\$ 0.2500	1	\$ 0.25
\$ 0.0800	512	\$ 40.96
\$ 0.1220	144	\$ 17.57
\$ 0.1610	144	\$ 23.18
		\$ 128.17
13%		\$ 16.66
		\$ 144.83
		\$ 144.83

Impact	
\$ Change	% Change
\$ 2.53	19.14%
-\$ 2.48	-23.31%
\$ 0.01	
\$ 1.03	
\$ -	
\$ 1.09	4.57%
\$ -	0.00%
\$ 1.20	
\$ -	0.00%
\$ -	0.00%
\$ 2.29	8.25%
-\$ 0.16	-2.47%
\$ 0.16	3.23%
\$ 2.29	5.84%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
-\$ 3.31	-2.52%
-\$ 0.43	-2.52%
-\$ 3.74	-2.52%
\$ 11.12	8.32%

Rate Class GENERAL SERVICE LESS THAN 50 KW
Loss Factor 0.0360
Consumption 2,000 kWh
If Billed on a kW basis:
Demand kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 40.68	1	\$ 40.68
Distribution Volumetric Rate	\$ 0.0119	2,000	\$ 23.80
Rate Rider for Application of Tax Change	\$ -	1	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	2,000	\$ -
Sub-Total A (excluding pass through)			\$ 64.48
Line Losses on Cost of Power	\$ 0.1021	72	\$ 7.35
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73.02
RTSR - Network	\$ 0.0076	2,000	\$ 15.20
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,000	\$ 11.20
Sub-Total C - Delivery (including Sub-Total B)			\$ 99.42
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,072	\$ 9.12
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,072	\$ 2.69
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00
Ontario Electricity Support Program (OESP)			
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92
TOU - On Peak	\$ 0.1610	360	\$ 57.96
Total Bill on TOU (before Taxes)			\$ 329.76
HST	13%		\$ 42.87
Total Bill (including HST)			\$ 372.63
Ontario Clean Energy Benefit ¹			-\$ 37.26
Total Bill on TOU (including OCEB)			\$ 335.37

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 41.47	1	\$ 41.47
\$ 0.0121	2,000	\$ 24.20
\$ -	1	\$ -
\$ 1.8800	1	\$ 1.88
\$ 0.0005	2,000	\$ 1.00
		\$ 68.55
\$ 0.1021	72	\$ 7.35
\$ 0.0003	2,000	\$ 0.60
\$ 0.0002	2,000	\$ 0.40
\$ 0.7900	1	\$ 0.79
		\$ 77.69
\$ 0.0074	2,000	\$ 14.80
\$ 0.0058	2,000	\$ 11.60
		\$ 104.09
\$ 0.0044	2,072	\$ 9.12
\$ 0.0013	2,072	\$ 2.69
\$ 0.2500	1	\$ 0.25
\$ 0.0070	2,000	\$ 14.00
		\$ -
\$ 0.0800	1,280	\$ 102.40
\$ 0.1220	360	\$ 43.92
\$ 0.1610	360	\$ 57.96
		\$ 334.43
13%		\$ 43.48
		\$ 377.91

Impact	
\$ Change	% Change
\$ 0.79	1.94%
\$ 0.40	1.68%
\$ -	
\$ 1.88	
\$ 1.00	
\$ 4.07	6.31%
\$ -	0.00%
\$ 0.60	
\$ -	0.00%
\$ -	0.00%
\$ 4.67	6.40%
-\$ 0.40	-2.63%
\$ 0.40	3.57%
\$ 4.67	4.70%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ 4.67	1.42%
\$ 0.61	1.42%
\$ 5.28	1.42%
\$ 42.54	12.68%

Rate Class **GENERAL SERVICE LESS THAN 50 KW Non-RPP**
 Loss Factor **0.0360**
 Consumption **2,000** kWh
 If Billed on a kW basis:
 Demand **kW**

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 40.68	1	\$ 40.68
Distribution Volumetric Rate	\$ 0.0119	2,000	\$ 23.80
Rate Rider for Application of Tax Change	\$ -	1	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	2,000	\$ -
Sub-Total A (excluding pass through)			\$ 64.48
Line Losses on Cost of Power	\$ 0.1021	72	\$ 7.35
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73.02
RTSR - Network	\$ 0.0076	2,000	\$ 15.20
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,000	\$ 11.20
Sub-Total C - Delivery (including Sub-Total B)			\$ 99.42
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,072	\$ 9.12
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,072	\$ 2.69
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00
Ontario Electricity Support Program (OESP)			\$ -
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92
TOU - On Peak	\$ 0.1610	360	\$ 57.96
Total Bill on TOU (before Taxes)			\$ 329.76
HST	13%		\$ 42.87
Total Bill (including HST)			\$ 372.63
Ontario Clean Energy Benefit ¹			-\$ 37.26
Total Bill on TOU (including OCEB)			\$ 335.37

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 41.47	1	\$ 41.47
\$ 0.0121	2,000	\$ 24.20
\$ -	1	\$ -
\$ 1.88	1	\$ 1.88
\$ 0.0005	2,000	\$ 1.00
		\$ 68.55
\$ 0.1021	72	\$ 7.35
\$ 0.0024	2,000	\$ 4.80
\$ 0.0002	2,000	\$ 0.40
\$ 0.7900	1	\$ 0.79
		\$ 81.89
\$ 0.0074	2,000	\$ 14.80
\$ 0.0058	2,000	\$ 11.60
		\$ 108.29
\$ 0.0044	2,072	\$ 9.12
\$ 0.0013	2,072	\$ 2.69
\$ 0.2500	1	\$ 0.25
\$ 0.0070	2,000	\$ 14.00
		\$ -
\$ 0.0800	1,280	\$ 102.40
\$ 0.1220	360	\$ 43.92
\$ 0.1610	360	\$ 57.96
		\$ 338.63
13%		\$ 44.02
		\$ 382.65

Impact	
\$ Change	% Change
\$ 0.79	1.94%
\$ 0.40	1.68%
\$ -	
\$ 1.88	
\$ 1.00	
\$ 4.07	6.31%
\$ -	0.00%
\$ 4.80	
\$ -	0.00%
\$ -	0.00%
\$ 8.87	12.15%
-\$ 0.40	-2.63%
\$ 0.40	3.57%
\$ 8.87	8.92%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ 8.87	2.69%
\$ 1.15	2.69%
\$ 10.02	2.69%
\$ 47.29	14.10%

Rate Class	Unmetered Scattered Load- RPP	
Loss Factor	0.0360	
Consumption	300	kWh
If Billed on a kW basis:		
Demand		kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 8.40	1	\$ 8.40
Distribution Volumetric Rate	\$ 0.0153	300	\$ 4.59
Rate Rider for Application of Tax Change	\$ -	1	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	300	\$ -
Sub-Total A (excluding pass through)			\$ 12.99
Line Losses on Cost of Power	\$ 0.0940	11	\$ 1.02
Total Deferral/Variance Account Rate Riders	\$ -	300	\$ -
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06
Smart Meter Entity Charge	\$ -	1	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.07
RTSR - Network	\$ 0.0076	300	\$ 2.28
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	300	\$ 1.68
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.03
Wholesale Market Service Charge (WMSC)	\$ 0.0044	311	\$ 1.37
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	311	\$ 0.40
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10
Ontario Electricity Support Program (OESP)			\$ -
Energy	\$ 0.0940	300	\$ 28.20
Total Bill on TOU (before Taxes)			\$ 50.35
HST	13%		\$ 6.55
Total Bill (including HST)			\$ 56.89
Ontario Clean Energy Benefit ¹			-\$ 5.69
Total Bill on TOU (including OCEB)			\$ 51.20

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 8.56	1	\$ 8.56
\$ 0.0156	300	\$ 4.68
\$ -	1	\$ -
\$ 0.39	1	\$ 0.39
\$ 0.0007	300	\$ 0.21
		\$ 13.84
\$ 0.0940	11	\$ 1.02
\$ 0.0003	300	\$ 0.09
\$ 0.0002	300	\$ 0.06
\$ -	1	\$ -
		\$ 15.01
\$ 0.0074	300	\$ 2.22
\$ 0.0058	300	\$ 1.74
		\$ 18.97
\$ 0.0044	311	\$ 1.37
\$ 0.0013	311	\$ 0.40
\$ 0.2500	1	\$ 0.25
\$ 0.0070	300	\$ 2.10
		\$ -
\$ 0.0940	300	\$ 28.20
		\$ 51.29
13%		\$ 6.67
		\$ 57.95
		\$ 57.95

Impact	
\$ Change	% Change
\$ 0.16	1.90%
\$ 0.09	1.96%
\$ -	
\$ 0.39	
\$ 0.21	
\$ 0.85	6.54%
\$ -	0.00%
\$ 0.09	
\$ -	0.00%
\$ -	
\$ 0.94	6.68%
-\$ 0.06	-2.63%
\$ 0.06	3.57%
\$ 0.94	5.21%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ 0.94	1.87%
\$ 0.12	1.87%
\$ 1.06	1.87%
\$ 6.75	13.19%

Rate Class **Unmetered Scattered Load- Non RPP**
 Loss Factor **0.0360**
 Consumption **300 kWh**
 If Billed on a kW basis:
 Demand **kW**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.40	1	\$ 8.40	\$ 8.56	1	\$ 8.56	\$ 0.16	1.90%
Distribution Volumetric Rate	\$ 0.0153	300	\$ 4.59	\$ 0.0156	300	\$ 4.68	\$ 0.09	1.96%
Rate Rider for Application of Tax Change	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
ICM Rate Rider (Fixed)	\$ -	1	\$ -	\$ 0.39	1	\$ 0.39	\$ 0.39	
ICM Rate Rider (Variable)	\$ -	300	\$ -	\$ 0.0007	300	\$ 0.21	\$ 0.21	
Sub-Total A (excluding pass through)			\$ 12.99			\$ 13.84	\$ 0.85	6.54%
Line Losses on Cost of Power	\$ 0.0940	11	\$ 1.02	\$ 0.0940	11	\$ 1.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	300	\$ -	\$ 0.0020	300	\$ 0.60	\$ 0.60	
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.07			\$ 15.52	\$ 1.45	10.31%
RTSR - Network	\$ 0.0076	300	\$ 2.28	\$ 0.0074	300	\$ 2.22	-\$ 0.06	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	300	\$ 1.68	\$ 0.0058	300	\$ 1.74	\$ 0.06	3.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.03			\$ 19.48	\$ 1.45	8.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	311	\$ 1.37	\$ 0.0044	311	\$ 1.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	311	\$ 0.40	\$ 0.0013	311	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
Ontario Electricity Support Program (OESP)						\$ -		
Energy	\$ 0.0940	300	\$ 28.20	\$ 0.0940	300	\$ 28.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 50.35			\$ 51.80	\$ 1.45	2.88%
HST		13%	\$ 6.55		13%	\$ 6.73	\$ 0.19	2.88%
Total Bill (including HST)			\$ 56.89			\$ 58.53	\$ 1.64	2.88%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 5.69					
Total Bill on TOU (including OCEB)			\$ 51.20			\$ 58.53	\$ 7.33	14.31%

Rate Class **General Service 50-499kW Non-RPP (Interval)**

Loss Factor **0.0360**

Consumption **100,000 kWh**

If Billed on a kW basis:

Demand **230 kW**

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 71.64	1	\$ 71.64
Distribution Volumetric Rate	\$ 4.3118	230	\$ 991.71
Rate Rider for Application of Tax Change	\$ -	230	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	230	\$ -
Sub-Total A (excluding pass through)			\$ 1,063.35
Total Deferral/Variance Account Rate Riders	\$ -	230	\$ -
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45
Smart Meter Entity Charge	\$ -	1	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,081.80
Transformer Allowance	-\$ 0.4000	230	-\$ 92.00
RTSR - Network	\$ 2.9272	230	\$ 673.26
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1960	230	\$ 505.08
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,168.14
Wholesale Market Service Charge (WMSC)	\$ 0.0044	103,600	\$ 455.84
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	103,600	\$ 134.68
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00
Ontario Electricity Support Program (OESP)			\$ -
Energy	\$ 0.0940	750	\$ 70.50
Energy	\$ 0.1100	102,850	\$ 11,313.50
Total Bill on TOU (before Taxes)			\$ 14,842.91
HST	13%		\$ 1,929.58
Total Bill (including HST)			\$ 16,772.48
Ontario Clean Energy Benefit ¹			\$ -
Total Bill on TOU (including OCEB)			\$ 16,772.48

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 73.04	1	\$ 73.04
\$ 4.3959	230	\$ 1,011.06
\$ 0.0013	230	\$ 0.30
\$ 3.31	1	\$ 3.31
\$ 0.1989	230	\$ 45.75
		\$ 1,133.45
\$ 0.6213	230	\$ 142.90
\$ 0.0802	230	\$ 18.45
\$ -	1	\$ -
		\$ 1,294.80
-\$ 0.4000	230	-\$ 92.00
\$ 2.8685	230	\$ 659.76
\$ 2.2603	230	\$ 519.87
		\$ 2,382.42
\$ 0.0044	103,600	\$ 455.84
\$ 0.0013	103,600	\$ 134.68
\$ 0.2500	1	\$ 0.25
\$ 0.0070	100,000	\$ 700.00
		\$ -
\$ 0.0940	750	\$ 70.50
\$ 0.1100	102,850	\$ 11,313.50
		\$ 15,057.19
13%		\$ 1,957.43
		\$ 17,014.63

Impact	
\$ Change	% Change
\$ 1.40	1.95%
\$ 19.34	1.95%
\$ 0.30	
\$ 3.31	
\$ 45.75	
\$ 70.10	6.59%
\$ 142.90	
\$ -	0.00%
\$ -	
\$ 213.00	19.69%
\$ -	0.00%
-\$ 13.50	-2.01%
\$ 14.79	2.93%
\$ 214.29	9.88%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ 214.29	1.44%
\$ 27.86	1.44%
\$ 242.14	1.44%
\$ 242.14	1.44%

Rate Class **General Service 50-499kW Non-RPP (Non-Interval)**
 Loss Factor **0.0360**
 Consumption **100,000** kWh
 If Billed on a kW basis:
 Demand **230** kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 71.64	1	\$ 71.64
Distribution Volumetric Rate	\$ 4.3118	230	\$ 991.71
Rate Rider for Application of Tax Change	\$ -	230	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	230	\$ -
Sub-Total A (excluding pass through)			\$ 1,063.35
Total Deferral/Variance Account Rate Riders	\$ -	230	\$ -
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45
Smart Meter Entity Charge	\$ -	1	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,081.80
Transformer Allowance	-\$ 0.4000	230	-\$ 92.00
RTSR - Network	\$ 2.9272	230	\$ 673.26
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1960	230	\$ 505.08
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,168.14
Wholesale Market Service Charge (WMSC)	\$ 0.0044	103,600	\$ 455.84
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	103,600	\$ 134.68
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	750	\$ 70.50
Energy	\$ 0.1100	102,850	\$ 11,313.50
Total Bill on TOU (before Taxes)			\$ 14,842.91
HST	13%		\$ 1,929.58
Total Bill (including HST)			\$ 16,772.48
Ontario Clean Energy Benefit ¹			\$ -
Total Bill on TOU (including OCEB)			\$ 16,772.48

	Proposed		
	Rate (\$)	Volume	Charge (\$)
	\$ 73.04	1	\$ 73.04
	\$ 4.3959	230	\$ 1,011.06
	\$ 0.0013	230	\$ 0.30
	\$ 3.31	1	\$ 3.31
	\$ 0.1989	230	\$ 45.75
			\$ 1,133.45
	\$ 0.8811	230	\$ 202.65
	\$ 0.0802	230	\$ 18.45
	\$ -	1	\$ -
			\$ 1,354.55
	-\$ 0.4000	230	-\$ 92.00
	\$ 2.8685	230	\$ 659.76
	\$ 2.2603	230	\$ 519.87
			\$ 2,442.18
	\$ 0.0044	103,600	\$ 455.84
	\$ 0.0013	103,600	\$ 134.68
	\$ 0.2500	1	\$ 0.25
	\$ 0.0070	100,000	\$ 700.00
			\$ -
	\$ 0.0940	750	\$ 70.50
	\$ 0.1100	102,850	\$ 11,313.50
			\$ 15,116.95
	13%		\$ 1,965.20
			\$ 17,082.15

Impact	
\$ Change	% Change
\$ 1.40	1.95%
\$ 19.34	1.95%
\$ 0.30	
\$ 3.31	
\$ 45.75	
\$ 70.10	6.59%
\$202.65	
\$ -	0.00%
\$ -	
\$272.75	25.21%
\$ -	0.00%
-\$ 13.50	-2.01%
\$ 14.79	2.93%
\$274.04	12.64%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$274.04	1.85%
\$ 35.63	1.85%
\$309.67	1.85%
\$309.67	1.85%

Rate Class General Service 500-4999kW Non-RPP (Interval)
Loss Factor 0.0360
Consumption 400,000 kWh
If Billed on a kW basis:
Demand 2250 kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 1,631.56	1	\$ 1,631.56
Distribution Volumetric Rate	\$ 2.2187	2,250	\$ 4,992.08
Rate Rider for Application of Tax Change	\$ -	2,250	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	2,250	\$ -
Sub-Total A (excluding pass through)			\$ 6,623.64
Total Deferral/Variance Account Rate Riders	\$ -	2,250	\$ -
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40
Smart Meter Entity Charge	\$ -	1	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,800.04
Transformer Allowance	-\$ 0.4000	2,250	-\$ 900.00
RTSR - Network	\$ 2.8320	2,250	\$ 6,372.00
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1488	2,250	\$ 4,834.80
Sub-Total C - Delivery (including Sub-Total B)			\$ 17,106.84
Wholesale Market Service Charge (WMSC)	\$ 0.0044	414,400	\$ 1,823.36
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	414,400	\$ 538.72
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	750	\$ 70.50
Energy	\$ 0.1100	413,650	\$ 45,501.50
Total Bill on TOU (before Taxes)			\$ 67,841.17
HST	13%		\$ 8,819.35
Total Bill (including HST)			\$ 76,660.52
Ontario Clean Energy Benefit ¹			\$ -
Total Bill on TOU (including OCEB)			\$ 76,660.52

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 1,663.38	1	\$ 1,663.38
\$ 2.2620	2,250	\$ 5,089.50
\$ 0.0011	2,250	\$ 2.48
\$ 75.28	1	\$ 75.28
\$ 0.1024	2,250	\$ 230.40
		\$ 7,061.04
\$ 1.1116	2,250	\$ 2,501.10
\$ 0.0784	2,250	\$ 176.40
\$ -	1	\$ -
		\$ 9,738.54
-\$ 0.4000	2,250	-\$ 900.00
\$ 2.7752	2,250	\$ 6,244.20
\$ 2.2117	2,250	\$ 4,976.33
		\$ 20,059.06
\$ 0.0044	414,400	\$ 1,823.36
\$ 0.0013	414,400	\$ 538.72
\$ 0.2500	1	\$ 0.25
\$ 0.0070	400,000	\$ 2,800.00
		\$ -
\$ 0.0940	750	\$ 70.50
\$ 0.1100	413,650	\$ 45,501.50
		\$ 70,793.39
13%		\$ 9,203.14
		\$ 79,996.53

Impact	
\$ Change	% Change
\$ 31.82	1.95%
\$ 97.43	1.95%
\$ 2.48	
\$ 75.28	
\$ 230.40	
\$ 437.40	6.60%
\$ 2,501.10	
\$ -	0.00%
\$ -	
\$ 2,938.50	43.21%
\$ -	0.00%
-\$ 127.80	-2.01%
\$ 141.53	2.93%
\$ 2,952.23	17.26%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ 2,952.22	4.35%
\$ 383.79	4.35%
\$ 3,336.01	4.35%
\$ 3,336.01	4.35%

Rate Class **General Service 500-4999kW Non-RPP (Non-Interval)**
 Loss Factor **0.0360**
 Consumption **400,000** kWh
 If Billed on a kW basis:
 Demand **2250** kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 1,631.56	1	\$ 1,631.56
Distribution Volumetric Rate	\$ 2.2187	2,250	\$ 4,992.08
Rate Rider for Application of Tax Change	\$ -	2,250	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	2,250	\$ -
Sub-Total A (excluding pass through)			\$ 6,623.64
Total Deferral/Variance Account Rate Riders	\$ -	2,250	\$ -
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40
Smart Meter Entity Charge	\$ -	1	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,800.04
Transformer Allowance	-\$ 0.4000	2,250	-\$ 900.00
RTSR - Network	\$ 2.8320	2,250	\$ 6,372.00
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1488	2,250	\$ 4,834.80
Sub-Total C - Delivery (including Sub-Total B)			\$ 17,106.84
Wholesale Market Service Charge (WMSC)	\$ 0.0044	414,400	\$ 1,823.36
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	414,400	\$ 538.72
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	750	\$ 70.50
Energy	\$ 0.1100	413,650	\$ 45,501.50
Total Bill on TOU (before Taxes)			\$ 67,841.17
HST	13%		\$ 8,819.35
Total Bill (including HST)			\$ 76,660.52
Ontario Clean Energy Benefit ¹			\$ -
Total Bill on TOU (including OCEB)			\$ 76,660.52

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 1,663.38	1	\$ 1,663.38
\$ 2.2620	2,250	\$ 5,089.50
\$ 0.0011	2,250	\$ 2.48
\$ 75.28	1	\$ 75.28
\$ 0.1024	2,250	\$ 230.40
		\$ 7,061.04
\$ 1.4161	2,250	\$ 3,186.23
\$ 0.0784	2,250	\$ 176.40
\$ -	1	\$ -
		\$ 10,423.66
-\$ 0.4000	2,250	-\$ 900.00
\$ 2.7752	2,250	\$ 6,244.20
\$ 2.2117	2,250	\$ 4,976.33
		\$ 20,744.19
\$ 0.0044	414,400	\$ 1,823.36
\$ 0.0013	414,400	\$ 538.72
\$ 0.2500	1	\$ 0.25
\$ 0.0070	400,000	\$ 2,800.00
		\$ -
\$ 0.0940	750	\$ 70.50
\$ 0.1100	413,650	\$ 45,501.50
		\$ 71,478.52
13%		\$ 9,292.21
		\$ 80,770.72
		\$ 80,770.72

Impact	
\$ Change	% Change
\$ 31.82	1.95%
\$ 97.43	1.95%
\$ 2.48	
\$ 75.28	
\$ 230.40	
\$ 437.40	6.60%
\$ 3,186.23	
\$ -	0.00%
\$ -	
\$ 3,623.63	53.29%
\$ -	0.00%
-\$ 127.80	-2.01%
\$ 141.53	2.93%
\$ 3,637.35	21.26%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ 3,637.35	5.36%
\$ 472.86	5.36%
\$ 4,110.21	5.36%
\$ 4,110.21	5.36%

Rate Class Large Use- Class A
Loss Factor 0.0145
Consumption 3,000,000 kWh
If Billed on a kW basis:
Demand 5000 kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 12,864.22	1	\$ 12,864.22
Distribution Volumetric Rate	\$ 2.7539	5,000	\$ 13,769.50
Rate Rider for Application of Tax Change	\$ -	5,000	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	5,000	\$ -
Sub-Total A (excluding pass through)			\$ 26,633.72
Total Variable Rate Riders	\$ -	5,000	\$ -
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00
Smart Meter Entity Charge	\$ -	1	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,052.72
Transformer Allowance	-\$ 0.4000	5,000	-\$ 2,000.00
RTSR - Network	\$ 3.0220	5,000	\$ 15,110.00
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2950	5,000	\$ 11,475.00
Sub-Total C - Delivery (including Sub-Total B)			\$ 51,637.72
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3,043,500	\$ 13,391.40
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,043,500	\$ 3,956.55
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	750	\$ 70.50
Energy	\$ 0.1100	3,042,750	\$ 334,702.50
Total Bill on TOU (before Taxes)			\$ 424,758.92
HST		13%	\$ 55,218.66
Total Bill (including HST)			\$ 479,977.58
<i>Ontario Clean Energy Benefit ¹</i>			\$ -
Total Bill on TOU (including OCEB)			\$ 479,977.58

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 13,115.07	1	\$ 13,115.07
\$ 2.8076	5,000	\$ 14,038.00
\$ 0.0009	5,000	\$ 4.50
\$ 593.53	1	\$ 593.53
\$ 0.1271	5,000	\$ 635.50
		\$ 28,386.60
-\$ 0.0318	5,000	-\$ 159.00
\$ 0.0838	5,000	\$ 419.00
\$ -	1	\$ -
		\$ 28,646.60
-\$ 0.4000	5,000	-\$ 2,000.00
\$ 2.9614	5,000	\$ 14,807.00
\$ 2.3622	5,000	\$ 11,811.00
		53,264.60
\$ 0.0044	3,043,500	\$ 13,391.40
\$ 0.0013	3,043,500	\$ 3,956.55
\$ 0.2500	1	\$ 0.25
\$ 0.0070	3,000,000	\$ 21,000.00
		\$ -
\$ 0.0940	750	\$ 70.50
\$ 0.1100	3,042,750	\$ 334,702.50
		\$ 426,385.80
	13%	\$ 55,430.15
		\$ 481,815.95
		\$ 481,815.95

Impact	
\$ Change	% Change
\$ 250.85	1.95%
\$ 268.50	1.95%
\$ 4.50	
\$ 593.53	
\$ 635.50	
\$ 1,752.88	6.58%
-\$ 159.00	
\$ -	0.00%
\$ -	
\$ 1,593.88	5.89%
\$ -	0.00%
-\$ 303.00	-2.01%
\$ 336.00	2.93%
\$ 1,626.88	3.15%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ 1,626.88	0.38%
\$ 211.49	0.38%
\$ 1,838.37	0.38%
\$ 1,838.37	0.38%

Rate Class Large Use- Class B
Loss Factor 0.0145
Consumption 3,000,000 kWh
If Billed on a kW basis:
Demand 5000 kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 12,864.22	1	\$ 12,864.22
Distribution Volumetric Rate	\$ 2.7539	5,000	\$ 13,769.50
Rate Rider for Application of Tax Change	\$ -	5,000	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	5,000	\$ -
Sub-Total A (excluding pass through)			\$ 26,633.72
Total Variable Rate Riders	\$ -	5,000	\$ -
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00
Smart Meter Entity Charge	\$ -	1	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,052.72
Transformer Allowance	-\$ 0.4000	5,000	-\$ 2,000.00
RTSR - Network	\$ 3.0220	5,000	\$ 15,110.00
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2950	5,000	\$ 11,475.00
Sub-Total C - Delivery (including Sub-Total B)			\$ 51,637.72
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3,043,500	\$ 13,391.40
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,043,500	\$ 3,956.55
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	750	\$ 70.50
Energy	\$ 0.1100	3,042,750	\$ 334,702.50
Total Bill on TOU (before Taxes)			\$ 424,758.92
HST		13%	\$ 55,218.66
Total Bill (including HST)			\$ 479,977.58
Ontario Clean Energy Benefit ¹			\$ -
Total Bill on TOU (including OCEB)			\$ 479,977.58

	Proposed		
	Rate (\$)	Volume	Charge (\$)
	\$ 13,115.07	1	\$ 13,115.07
	\$ 2.8076	5,000	\$ 14,038.00
	\$ 0.0009	5,000	\$ 4.50
	\$ 593.53	1	\$ 593.53
	\$ 0.1271	5,000	\$ 635.50
			\$ 28,386.60
	\$ 1.1995	5,000	\$ 5,997.50
	\$ 0.0838	5,000	\$ 419.00
	\$ -	1	\$ -
			\$ 34,803.10
	-\$ 0.4000	5,000	-\$ 2,000.00
	\$ 2.9614	5,000	\$ 14,807.00
	\$ 2.3622	5,000	\$ 11,811.00
			\$ 59,421.10
	\$ 0.0044	3,043,500	\$ 13,391.40
	\$ 0.0013	3,043,500	\$ 3,956.55
	\$ 0.2500	1	\$ 0.25
	\$ 0.0070	3,000,000	\$ 21,000.00
			\$ -
	\$ 0.0940	750	\$ 70.50
	\$ 0.1100	3,042,750	\$ 334,702.50
			\$ 432,542.30
		13%	\$ 56,230.50
			\$ 488,772.80
			\$ 488,772.80

Impact	
\$ Change	% Change
\$ 250.85	1.95%
\$ 268.50	1.95%
\$ 4.50	
\$ 593.53	
\$ 635.50	
\$ 1,752.88	6.58%
\$ 5,997.50	
\$ -	0.00%
\$ -	
\$ 7,750.38	28.65%
\$ -	0.00%
-\$ 303.00	-2.01%
\$ 336.00	2.93%
\$ 7,783.38	15.07%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ 7,783.38	1.83%
\$ 1,011.84	1.83%
\$ 8,795.22	1.83%
\$ 8,795.22	1.83%

Rate Class Street Light Non RPP
Loss Factor 0.0360
Consumption 33 kWh
If Billed on a kW basis:
Demand 0.1 kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 1.41	1	\$ 1.41
Distribution Volumetric Rate	\$ 10.7732	0	\$ 1.08
Rate Rider for Application of Tax Change	\$ -	0	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	0	\$ -
Sub-Total A (excluding pass through)			\$ 2.49
Total Variable Rate Riders	\$ -	0	\$ -
Low Voltage Service Charge	\$ 0.0580	0	\$ 0.01
Smart Meter Entity Charge	\$ -	1	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.49
RTSR - Network	\$ 2.0271	0	\$ 0.20
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5879	0	\$ 0.16
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.85
Wholesale Market Service Charge (WMSC)	\$ 0.0044	34	\$ 0.15
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	34	\$ 0.04
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	33	\$ 0.23
Ontario Electricity Support Program (OESP)			\$ -
Energy	\$ 0.0940	33	\$ 3.10
Energy	\$ 0.1100	1	\$ 0.11
Total Bill on TOU (before Taxes)			\$ 6.74
HST	13%		\$ 0.88
Total Bill (including HST)			\$ 7.62
Ontario Clean Energy Benefit ¹			\$ -
Total Bill on TOU (including OCEB)			\$ 7.62

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 1.44	1	\$ 1.44
\$ 10.9833	0	\$ 1.10
\$ 0.0039	0	\$ 0.00
\$ 0.07	1	\$ 0.07
\$ 0.4971	0	\$ 0.05
		\$ 2.66
\$ 1.0403	0	\$ 0.10
\$ 0.0580	0	\$ 0.01
\$ -	1	\$ -
		\$ 2.77
\$ 1.9864	0	\$ 0.20
\$ 1.6344	0	\$ 0.16
		\$ 3.13
\$ 0.0044	34	\$ 0.15
\$ 0.0013	34	\$ 0.04
\$ 0.2500	1	\$ 0.25
\$ 0.0070	33	\$ 0.23
		\$ -
\$ 0.0940	33	\$ 3.10
\$ 0.1100	1	\$ 0.11
		\$ 7.02
13%		\$ 0.91
		\$ 7.93
		\$ 7.93

Impact	
\$ Change	% Change
\$ 0.03	2.13%
\$ 0.02	1.95%
\$ 0.00	
\$ 0.07	
\$ 0.05	
\$ 0.17	6.88%
\$ 0.10	
\$ -	0.00%
\$ -	
\$ 0.28	11.04%
-\$ 0.00	-2.01%
\$ 0.00	2.93%
\$ 0.28	9.66%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ 0.28	4.09%
\$ 0.04	4.09%
\$ 0.31	4.09%
\$ 0.31	4.09%