



EB-2011-0266

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by
Enersource Hydro Mississauga Inc. for an order or
orders to dispose of certain deferral and variance
account balances.

By Delegation, before: Adrian Pye

RATE ORDER

Introduction

Enersource Hydro Mississauga Inc. (“Enersource”) filed a distribution rate application (the “Application”) with the Ontario Energy Board (the “Board”) dated August 17, 2011 under the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B (the “Act”). The application requested approval to dispose of December 31, 2010 Group 1 Deferral and Variance account balances as defined by the Board’s Report on *Electricity Distributors’ Deferral and Variance Account Review Initiative* (the “EDDVAR Report”), dated July 31, 2009. Enersource proposed a four-year disposition period commencing November 1, 2011. The Board assigned the application file number EB-2011-0266.

In its Decision and Order on the Application, issued on December 9, 2011, the Delegated Authority, among other matters, approved an effective and implementation date for Group 1 Deferral and Variance account rate riders of February 1, 2012, and a disposition period of 2 years for all Group 1 Deferral and Variance Account balances. The Delegated Authority also ordered Enersource to file a draft Rate Order and attach a proposed Tariff of Rates and Charges reflecting the findings in the Decision within 20 days of the Decision and Order.

Enersource filed its draft Rate Order on December 22, 2011. Board staff filed comments on Enersource's draft Rate Order on January 3, 2012. Board staff noted some inconsistencies; most notably, in the verbiage used on Enersource's proposed Tariff of Rates and Charges and the exclusion of the Standby Distribution Service Classification.

On January 4, 2012, Enersource filed a response to Board staff's comments and attached a revised Tariff of Rates and Charges that included the Standby Distribution Service Classification and incorporated Board staff's other corrections noted above.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved effective February 1, 2012 for electricity consumed or estimated to have been consumed on and after such date.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous Tariff of Rates and Charges approved by the Ontario Energy Board for Enersource's service area, and is final in all respects.
3. Enersource shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, January 25, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Rate Order

Tariff of Rates and Charges

Board File No: EB-2011-0266

DATED: January 25, 2012

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date February 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0266

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.77
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2012	\$/kWh	0.0003
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date February 1, 2012

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EB-2011-0266

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	39.58
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.67
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2012	\$/kWh	0.0002
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date February 1, 2012

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EB-2011-0266

SMALL COMMERCIAL AND UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is either metered or unmetered. While this customer class includes existing metered customers, metered customers are no longer added to this customer class. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge for metered account	\$	10.60
Smart Meter Funding Adder for metered account – effective until April 30, 2012	\$	2.12
Service Charge for Unmetered Scattered Load account (per connection)	\$	10.60
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.13
Distribution Volumetric Rate	\$/kWh	0.0193
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kWh	(0.0012)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kWh	(0.0006)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date February 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0266

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	69.25
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	5.28
Distribution Volumetric Rate	\$/kW	4.1677
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kW	(0.3693)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.7339)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2012	\$/kW	0.0081
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kW	(0.0516)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3607
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9372
Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.3607
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9372

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date February 1, 2012

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GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,524.85
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	26.79
Distribution Volumetric Rate	\$/kW	2.0798
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kW	(0.4696)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.9425)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2012	\$/kW	0.0085
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kW	(0.0408)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.2839
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8956

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date February 1, 2012

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,736.02
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	434.49
Distribution Volumetric Rate	\$/kW	2.8970
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kW	(0.6324)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.2714)
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kW	(0.0414)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.4371
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.0245

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2012

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EB-2011-0266

STANDBY DISTRIBUTION SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date February 1, 2012

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EB-2011-0266

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.33
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.03
Distribution Volumetric Rate	\$/kW	10.1692
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kW	(0.3874)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.7714)
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kW	(0.1860)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6348
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4007

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0266

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date February 1, 2012

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date February 1, 2012

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EB-2011-0266

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045